GAS TRANSPORTATION

NEW

Rider Rates Filed for November 2013

This month Yankee Gas filed with PURA (under Docket No. 06-04-04) the following monthly rates/CCF for riders, Balancing Service (Rider BAL), Standby Service (Rider STB), Peaking Service (Rider PK) and Storage Service (Rider STR). The following fixed charges will be in effect for a twelve-month period, beginning November 2013. These rates, approved by PURA, will be available at our Web site from the following link, http://www.yankeegas.com/For_Your_Business/Current_Rates/Rates_Rules___Regulations.

- Balancing Charge = $1.7061/CCF
- Standby Reservation = $2.2262/CCF
- Peaking Reservation = $0.1852/CCF
- Storage Reservation = $0.0192/CCF

The monthly commodity charges for Standby Service, Peaking Service and Storage Service will also be posted at the above site. The monthly commodity charge for Standby Service should be posted at our Web site by the first of the effective month. The monthly commodity charges for both Peaking and Storage Services will be available on or before the 15th day of the effective month.

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Transportation Services Charge Effective November 2013

The Transportation Services Charge (TSC), will change from $0.0230/CCF to .0249 for Rate 3 Transport Customers and from $0.0232/CCF to .0251 for Rate 10, 20 and 30 Transport Customers effective with the first billing cycle in November.

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Storage Service

Storage Service is an ancillary service for firm service pools that will be available during the winter period, November through March. Here is reminder information that you'll need to know for nomination and billing purposes.

Submitting Storage Service Nominations

Similar to Standby Service and Peaking Service, please submit nominations for Storage Service at the Ancillary Services Nomination site, which is located at the following link, https://yankeegas.com/nominations/NominationOptions.aspx. For step-by-step instructions on entering a nomination for this service, please refer to the attached file that accompanies this newsletter. Any questions, please contact Lori Reno at Lori.Reno@nu.com.

Nomination Deadlines for Riders STR, PK and STB

Here are the specific timeframes for submitting nominations for all three ancillary services.

- Subsequent nominations (for next day) are due by 12:30 p.m. ET on the prior business day.
- Intra-day nominations (for same day) are due by 4:00 p.m. ET on the current day's gas flow. Yankee Gas does allow one intra-day nomination per pool, per day. Please review the Transportation Scheduling section of Rate TRS for specific steps and guidelines related to the acceptance of an intra-day nomination.

Helpful Reminders

- Daily nominations for Riders PK and STR cannot exceed the designated Maximum Daily Peaking Quantity (MDPQ) and Maximum Daily Withdrawal Quantity (MDWQ), respectively.
- A retroactive nomination will not be accepted on a day that Yankee Gas issues an OFO.

- In the event that the Web site is down, please follow the alternative nomination procedure by faxing the completed nomination form to the Gas Nomination Staff at 860.665.6296 or 860.665.3602.
- Remember to enter a nomination of zero for the subsequent month so that you can do an intraday nomination when needed. Note – intraday nominations require the entry of a valid nomination per Yankee's tariff.

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Storage and Peaking Service

Withdrawal Ratchets for Rider STR: If the Operator's storage balance is greater than or equal to 30% of the MSQ, then the Operator shall be able to withdraw 100% of the MDWQ. If the Operator's storage balance is greater than or equal to 20% but less than 30% of the MSQ, then the Operator shall be able to withdraw 85% of the MDWQ. If the Operator's storage balance is less than 20% of the MSQ, then the Operator shall be able to withdraw 70% of the MDWQ.

Monthly Withdrawal Limits for Rider STR and Rider PK: The Operator's storage balance under both Rider STR and Rider PK at the end of each of the following months shall be greater than the following percentages:

November	95%
December	72%
January	43%
February	18%

Failure to adhere to either of the restrictions above shall result in penalties being assessed to the marketer at a rate equal to the Failure to Deliver charge as outlined in Rate TRS.

If you have any questions on the above, please contact YGRetailChoice@nu.com.

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2014 Transportation Loss Factor

Effective January 1, 2014, the five-year average of gas unaccounted for = 0.8361%. The transportation loss factor = .99164, which is calculated by taking one minus the percentage of gas unaccounted for (1 - .008361 = .99164). For billing purposes, the transportation loss percentage/factor changes on a calendar year basis.

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Enrollment Guidelines

Switches and Terminations are required to be submitted with a 30 day notice. Releases by the previous supplier are to be used only in emergency situations and *should not be the norm*.

For your reference below are the deadlines for the remainder of the year below.

2013 SWITCH AND TERMINATION SCHEDULE FOR FIRM SERVICE CUSTOMERS	
Effective Month	**Submit to Yankee Gas No Later Than**
November 2013	October 1, 2013
December 2013	October 31, 2013
January 2014	November 29, 2013

Enrollments for Non Transportation accounts (Current Yankee Customers) need to be submitted by the 20th of the month prior to the effective date.

Email Address on Gas Operator Switch Forms
When available, please include the email address of the enrollment contact in order to speed up and promote green communication!