AVAILABILITY: Storage Service is a firm service available to TRS Operators as outlined in Rate TRS on a pool-specific basis, provided the Company's facilities and gas supply are adequate, in its opinion, to render the required service. This service shall only be available to Operators that have firm customer pools.

Operators receive service under this Rider for the purpose of using storage to meet winter season customer requirements. The Company will act as agent for the Operator under this Rider to provide natural gas storage space and deliverability. The Operator will have the right to nominate service under this Rider for withdrawal of gas from storage on a virtual basis. Withdrawals from storage under this Service will be allowed during the period November through March.

The Company reserves its rights to terminate service under this Rider to ensure the integrity of its distribution system and continuous service to its firm customers.

MONTHLY RATE:

Pipeline Reservation Charge:

> To be calculated annually and filed in the Company's PGA filing. Pipeline Reservation Charge shall include pipeline demand costs associated with storage contracts and transportation contracts to move gas from storage to the citygates of the Company.

Commodity Charge:

> For volumes nominated under this Rider for withdrawal to the Company's citygates, the Operator shall pay a Commodity Charge equal to the weighted average cost of inventory in the Company's underground storage accounts. This weighted average cost of inventory shall be grossed up to account for pipeline tariff-based fuel and commodity charges from the storage field areas to the Company's citygates. The Company shall provide to the Operators an estimate of the Commodity Charge to be in place for the upcoming November through March period no later than October 15 of each year. The final winter price (subject to monthly adjustment due to minor changes in inventory costs) shall be provided to the Operators no later than November 15 of each year.

ELECTION: The Company will make available annually for service commencing on November 1st, a total available Maximum Storage Quantity (MSQ) volume. During this open season, each Operator with a firm customer Pool will be informed of their MSQ volume, based on a percentage of its historical peak day load, not to exceed the Company's available MSQ volume, to remain in effect for a 12-month period. In the event that a material change to the composition of an Operator's pool occurs during any such 12-month period, the Company will inform the Operator of its new MSQ for the remainder of that 12-month period.

The Company will also designate a Maximum Daily Withdrawal Quantity (MDWQ) that will accompany each Operator's MSQ. The total MDWQ offered by the Company will equal 6.25% of the estimated peak day for all Operators.

MINIMUM MONTHLY CHARGE: The minimum monthly charge under this Rider is the Pipeline Reservation Charge.

NOMINATION SCHEDULING: Nominations for this service will be done on a daily basis and will include the daily nominated volume, not to exceed the MDWQ, to be used each day. Nominations shall be made in accordance with the nomination procedures outlined in Rate TRS.

The Company will inform Operators of any withdrawal provisions that will accompany service under this Rider. These provisions will be communicated to Operators during the annual open season as outlined above. Such provisions may include, but not be limited to, monthly withdrawal limits and/or must turn provisions. Failure to adhere to these provisions may result in the imposition of an Operational Flow Order. The penalty rate for failure to adhere to an OFO issued under Rider STR is the same rate as a Failure to Deliver as defined in Rate TRS.

TERM OF SERVICE: Annual service will commence November 1st for a 12-month period ending October 31st.

Effective: 11/01/07